

STATE OF SOUTH CAROLINA

(Caption of Case)

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SC PUBLIC SERVICE
COMMISSIONBEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET
NUMBER: 2006 - 227 - G

(Please type or print)

Submitted by: Piedmont Natural GasAddress: PO Box 33068Charlotte, NC 28233

SC Bar Number: _____

Telephone: 704-731-4560Fax: 704-364-1395

Other: _____

Email: jenny.furr@piedmontng.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition☐ Request for item to be placed on Commission's Agenda expeditiously☒ Other: Quarterly Financial Report

INDUSTRY (Check one)

- ☐ Electric
☐ Electric/Gas
☐ Electric/Telecommunications
☐ Electric/Water
☐ Electric/Water/Telecom.
☐ Electric/Water/Sewer
☒ Gas
☐ Railroad
☐ Sewer
☐ Telecommunications
☐ Transportation
☐ Water
☐ Water/Sewer
☐ Administrative Matter
☐ Other: _____

NATURE OF ACTION (Check all that apply)

- | | | |
|--|--|--|
| <input type="checkbox"/> Affidavit | <input type="checkbox"/> Letter | <input type="checkbox"/> Request |
| <input type="checkbox"/> Agreement | <input type="checkbox"/> Memorandum | <input type="checkbox"/> Request for Certification |
| <input type="checkbox"/> Answer | <input type="checkbox"/> Motion | <input type="checkbox"/> Request for Investigation |
| <input type="checkbox"/> Appellate Review | <input type="checkbox"/> Objection | <input type="checkbox"/> Resale Agreement |
| <input type="checkbox"/> Application | <input type="checkbox"/> Petition | <input type="checkbox"/> Resale Amendment |
| <input type="checkbox"/> Brief | <input type="checkbox"/> Petition for Reconsideration | <input type="checkbox"/> Reservation Letter |
| <input type="checkbox"/> Certificate | <input type="checkbox"/> Petition for Rulemaking | <input type="checkbox"/> Response |
| <input type="checkbox"/> Comments | <input type="checkbox"/> Petition for Rule to Show Cause | <input type="checkbox"/> Response to Discovery |
| <input type="checkbox"/> Complaint | <input type="checkbox"/> Petition to Intervene | <input type="checkbox"/> Return to Petition |
| <input type="checkbox"/> Consent Order | <input type="checkbox"/> Petition to Intervene Out of Time | <input type="checkbox"/> Stipulation |
| <input type="checkbox"/> Discovery | <input type="checkbox"/> Prefiled Testimony | <input type="checkbox"/> Subpoena |
| <input type="checkbox"/> Exhibit | <input type="checkbox"/> Promotion | <input type="checkbox"/> Tariff |
| <input type="checkbox"/> Expedited Consideration | <input type="checkbox"/> Proposed Order | <input type="checkbox"/> Other: _____ |
| <input type="checkbox"/> Interconnection Agreement | <input type="checkbox"/> Protest | |
| <input type="checkbox"/> Interconnection Amendment | <input type="checkbox"/> Publisher's Affidavit | |
| <input type="checkbox"/> Late-Filed Exhibit | <input checked="" type="checkbox"/> Report | |

Print Form

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2014 OCT 30 AM



Piedmont
Natural Gas

SC PUBLIC SERVICE
COMMISSION

October 29, 2014

Ms. Jocelyn Boyd
Chief Clerk & Administrator
Public Service Commission of South Carolina
101 Executive Center Dr., Suite 100
Columbia, South Carolina 29210

Re: Docket No. 2006-227-G

Dear Ms. Boyd:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended September 30, 2014. If you have any questions, please call me at 704-731-4560 or email me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr
Manager Regulatory Reporting

Enclosure

GAS COMPANIES
Income Statement Data

Quarter Ended: Month of September
Year 2014

Company: Piedmont Natural Gas Company, Inc.

| | Total Company 12 Months Ended September 30, 2014 | South Carolina Operations Only Quarter Ended September 30, 2014 | Twelve Months Ended September 30, 2014 |
|---|--|---|---|
| 1 Operating Revenues: | | | |
| 2 Residential | \$ 681,481,657 | \$ 5,553,234 | \$ 86,146,065 |
| 3 Commercial | 395,928,697 | 4,874,359 | 46,902,267 |
| 4 Industrial | 40,384,255 | 2,604,036 | 14,397,295 |
| 5 Power generation - sales | 62,105 | - | - |
| 6 Sales to public authorities | 1,417,191 | 59,403 | 509,633 |
| 7 Sales for resale | 339,204 | - | - |
| 8 | | | |
| 9 Total sales of gas | 1,119,613,109 | 13,091,032 | 147,955,260 |
| 10 Secondary market sales | 6,824,908 | - | - |
| 11 Gas transportation for others | 75,802,052 | 2,354,846 | 10,679,068 |
| 12 Transportation for resale | 9,251,614 | - | - |
| 13 Power generation - transportation | 85,924,316 | 67,771 | 267,514 |
| 14 Other operating revenues | 8,551,336 | 194,724 | 957,599 |
| 15 | | | |
| 16 Total gas operating revenues | 1,305,967,335 | 15,708,373 | 159,859,441 |
| 17 | | | |
| 18 Operating Expenses: | | | |
| 19 Purchased gas | 641,316,381 | 6,861,490 | 88,435,564 |
| 20 Maintenance | 41,289,812 | 1,413,018 | 5,194,478 |
| 21 Other operating expenses (except taxes) | 231,832,862 | 5,354,828 | 21,818,222 |
| 22 | | | |
| 23 Total operating expenses | 914,439,055 | 13,629,336 | 115,448,264 |
| 24 | | | |
| 25 Depreciation and amortization | 118,677,631 | 3,020,527 | 11,761,782 |
| 26 | | | |
| 27 Total expenses and depreciation | 1,033,116,686 | 16,649,863 | 127,210,046 |
| 28 | | | |
| 29 Operating Taxes: | | | |
| 30 *Federal income taxes | 54,676,731 | (1,326,128) | 6,639,052 |
| 31 Federal income taxes - deferred | - | - | - |
| 32 Investment tax credit normalization | - | - | - |
| 33 Amortization of investment tax credits | (216,495) | (4,574) | (21,004) |
| 34 | | | |
| 35 Total federal taxes - operating | 54,460,236 | (1,330,702) | 6,618,048 |
| 36 | | | |
| 37 State income taxes | 11,006,236 | (276,850) | 1,351,102 |
| 38 State income taxes - deferred | - | - | - |
| 39 | | | |
| 40 Total state taxes - operating | 11,006,236 | (276,850) | 1,351,102 |
| 41 | | | |
| 42 Other operating taxes | 36,942,985 | 1,759,646 | 6,907,377 |
| 43 | | | |
| 44 Total operating taxes | 102,409,457 | 152,094 | 14,876,527 |
| 45 | | | |
| 46 Total operating expenses, depreciation, and taxes | 1,135,526,143 | 16,801,957 | 142,086,573 |
| 47 | | | |
| 48 Net Operating Income | \$ 170,441,192 | \$ (1,093,584) | \$ 17,772,868 |
| 49 | | | |
| 50 *Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown. | | | |

Prepared by:

[Signature]

Date: 10/28/14 Phone No. (704)731-4560

GAS COMPANIES
Income Statement Data

Quarter Ended: Month of September
Year 2014

Company: Piedmont Natural Gas Company, Inc.

| | Total Company 12 Months Ended September 30, 2014 | South Carolina Operations Only Quarter Ended September 30, 2014 | Twelve Months Ended September 30, 2014 |
|---|--|---|---|
| 1 Other Income: | | \$ 31,607 | \$ 232,825 |
| 2 Interest charged to construction | \$ 19,464,287 | Not Applicable | Not Applicable |
| 3 Dividends and other interest income | Not Applicable | Not Applicable | Not Applicable |
| 4 Miscellaneous income | Not Applicable | Not Applicable | Not Applicable |
| 5 | | 31,607 | 232,825 |
| 6 Total other income | 19,464,287 | | |
| 7 | | | |
| 8 Other Income Deductions: | | Not Applicable | Not Applicable |
| 9 Miscellaneous income deductions | Not Applicable | Not Applicable | Not Applicable |
| 10 Taxes applicable to other income | 7,672,822 | 12,459 | 91,779 |
| 11 | | 12,459 | 91,779 |
| 12 Total other income deductions | 7,672,822 | | |
| 13 | | | |
| 14 Interest Charges: | | | |
| 15 Interest on long-term debt | 61,124,047 | 1,266,133 | 5,110,693 |
| 16 Amortization of debt discount and expense | 1,391,145 | 28,702 | 116,223 |
| 17 Amortization of premium on debt - (cr) | - | - | - |
| 18 Interest on advances from affiliated companies | - | - | - |
| 19 Other interest expense | 7,620,748 | 83,542 | 274,489 |
| 20 | | | |
| 21 Total interest expense | 70,135,940 | 1,378,377 | 5,501,405 |
| 22 | | | |
| 23 Net Income * | \$ 112,096,717 | \$ (2,452,813) | \$ 12,412,509 |

* Excludes non-utility and other income.

Statistical Data - SC Operations

| | Operating Revenues | | Dt of Gas Sold | | Number of Customers | |
|---|---------------------|-----------------|----------------|----------------------|---------------------|---------------|
| | Quarter Ended | 12 Months Ended | Quarter Ended | 12 Months Ended | 12 Months Average | End of Period |
| 36 Sales Classification: | | | | | | |
| 37 Residential | \$ 5,553,234 | \$ 86,146,065 | 301,450 | 7,844,126 | 121,272 | 120,401 |
| 38 Commercial | 4,874,359 | 46,902,267 | 488,751 | 4,957,036 | 13,753 | 13,611 |
| 39 Industrial - Firm (1) | 2,604,036 | 14,397,295 | 385,068 | 1,945,195 | 372 | 367 |
| 40 Industrial - Interruptible | - | - | - | - | - | - |
| 41 Power generation - sales | - | - | - | - | - | - |
| 42 Sales to public authorities | 59,403 | 509,633 | 4,877 | 48,390 | 1,442 | 1,376 |
| 43 Sales for resale | - | - | - | - | - | - |
| 44 | | | | | | |
| 45 Total sales of gas * | \$ 13,091,032 | \$ 147,955,260 | 1,180,146 | 14,794,747 | 136,839 | 135,755 |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 Gas transported for others | \$ 2,354,846 | \$ 10,679,068 | 2,484,483 | 10,734,826 | 99 | 97 |
| 49 Gas transported for power generation | 67,771 | 267,514 | 194,278 | 688,596 | 2 | 2 |
| 50 Gas transported for resale | - | - | - | - | - | - |
| 51 | | | | | | |
| 52 Average Rate in Cents/Dt Purchased | Quarter End \$ 5.20 | | | 12-Month End \$ 5.82 | | |

*Total revenues should agree with total on Page 1, line 9.

(1) A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

TAX CALCULATION FOR AFUDC
State Taxes 12 months @ 6.8
Fed Taxes

| | Total Company 12 Months Ended September 30, 2014 | South Carolina Operations Only Quarter Ended September 30, 2014 | Twelve Months Ended September 30, 2014 |
|-------|--|---|---|
| | \$ 19,464,287 | \$ 31,607 | \$ 232,825 |
| 0.068 | 1,323,571 | 2,149 | 15,832 |
| 0.35 | 6,349,250 | 10,310 | 75,947 |
| | \$ 7,672,822 | \$ 12,459 | \$ 91,779 |

| | <u>September 30, 2014</u> | |
|---|---------------------------|---------------------------|
| | <u>Total Company</u> | <u>South Carolina</u> |
| 1 | | |
| 2 <u>ASSETS</u> | | |
| 3 | | |
| 4 Construction work in progress (CWIP) \$171,398,449 | | |
| 5 Gross plant in service (excluding CWIP) | \$ 4,951,634,430 | \$ 409,995,331 |
| 6 Plant held for future use | 3,154,505 | 261,193 |
| 7 Less: Reserve for depreciation | <u>1,164,569,487</u> | <u>96,426,354</u> |
| 8 | | |
| 9 Net Plant in service | 3,790,219,448 | 313,830,170 |
| 10 Add: Material and supplies | <u>84,236,000</u> | <u>6,974,741</u> |
| 11 | | |
| 12 Net plant in service and material and supplies | 3,874,455,448 | 320,804,911 |
| 13 Other assets (include CWIP) | <u>800,744,816</u> | <u>66,301,671</u> |
| 14 | | |
| 15 Total assets | <u>\$ 4,675,200,264</u> | <u>\$ 387,106,582</u> |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 <u>CAPITALIZATION AND LIABILITIES</u> | | |
| 21 | | |
| 22 Preferred and/or Preference stock | | |
| 23 | | |
| 24 Common Stock | \$ 631,051,621 | \$ 52,251,074 |
| 25 Premium on common stock | - | - |
| 26 Other capital - paid-in capital | - | - |
| 27 Earned surplus reserved | - | - |
| 28 Unappropriated earned surplus | <u>672,143,601</u> | <u>55,653,490</u> |
| 29 | | |
| 30 Total common stockholders' equity | <u>1,303,195,222</u> | <u>107,904,564</u> |
| 31 | | |
| 32 Long-term debt (funded) | 1,424,427,385 | 117,942,588 |
| 33 Other long- term debt | - | - |
| 34 | | |
| 35 Total Long-term debt | <u>1,424,427,385</u> | <u>117,942,588</u> |
| 36 | | |
| 37 Total capital structure | 2,727,622,607 | 225,847,152 |
| 38 Short-term obligations | 295,000,000 | 24,426,000 |
| 39 Advance from parent or affiliate company | - | - |
| 40 Contributions in aid of construction | - | - |
| 41 Other Liabilities | <u>1,652,577,657</u> | <u>136,833,430</u> |
| 42 | | |
| 43 Total Liabilities | <u>\$ 4,675,200,264</u> | <u>\$ 387,106,582</u> |
| 44 | | |
| 45 | | |
| 46 | | |
| 47 | | |
| 48 | | |
| 49 <u>Statistical Data</u> | | |
| 50 | | |
| 51 Preferred stock dividends declared and dividend rate | - | - |
| 52 Common stock dividends declared and dividend rate (\$1.27) | 99,151,090 | 8,209,710 |
| 53 Customers- Average for 12 Months to date | 1,001,620 | 136,940 |
| 54 Customers - Number at end of 12 months to date | 991,469 | 135,854 |
| 55 Number common shares outstanding at end of report period | 78,359,388 | 6,488,157 |

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis.
Round all financial data to nearest dollar.
One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Quarter Ended: Month of September
Year 2014

| Type Obligation Bonds, Debentures, Notes, etc. (a) | Issue Date (b) | Maturity Date (c) | Face Amount (d) | Amount Outstanding (e) | Interest Rate (f) | Interest Booked for 12 Months Ended This Report (g) | Interest Annualized On O/S Long- Term Debt Col.(f) x (e) (h)* |
|--|----------------------|-------------------------|-----------------------|------------------------------|-------------------------|--|--|
| 1 | | | | | | | |
| 2 Senior Notes | | | | | | | |
| 3 Note due 2017 | 09/21/1992 | 09/30/2017 | | \$ 35,000,000 | 8.51 | \$ 3,019,868 | \$ 2,978,500 |
| 4 Note due 2016 | 06/06/2011 | 06/06/2016 | | 40,000,000 | 2.92 | 1,168,000 | 1,168,000 |
| 5 Note due 2021 | 06/06/2011 | 06/06/2021 | | 160,000,000 | 4.24 | 6,784,000 | 6,784,000 |
| 6 Note due 2027 | 07/01/2012 | 07/01/2027 | | 100,000,000 | 3.47 | 3,470,000 | 3,470,000 |
| 7 Note due 2027 | 10/01/2012 | 10/01/2027 | | 200,000,000 | 3.57 | 7,140,000 | 7,140,000 |
| 8 Note due 2043 | 08/01/2013 | 08/01/2043 | | 300,000,000 | 4.65 | 13,950,000 | 13,950,000 |
| 9 Note due 2034 | 09/18/2014 | 09/18/2034 | | 250,000,000 | 4.10 | 370,139 | 10,250,000 |
| 10 | | | | | | | |
| 11 Medium-Term Notes | | | | | | | |
| 12 Note due 2023 | 10/06/1993 | 10/06/2023 | | 45,000,000 | 6.87 | 3,091,500 | 3,091,500 |
| 13 Note due 2024 | 09/19/1994 | 09/19/2024 | | 40,000,000 | 8.45 | 3,380,000 | 3,380,000 |
| 14 Note due 2025 | 10/03/1995 | 10/03/2025 | | 55,000,000 | 7.40 | 4,070,000 | 4,070,000 |
| 15 Note due 2026 | 10/09/1996 | 10/09/2026 | | 40,000,000 | 7.50 | 3,000,000 | 3,000,000 |
| 16 Note due 2029 | 09/20/1999 | 09/14/2029 | | 60,000,000 | 7.95 | 4,770,000 | 4,770,000 |
| 17 Note due 2013 | 12/19/2003 | 12/19/2013 | | - | 5.00 | 1,083,333 | - |
| 18 Note due 2033 | 12/19/2003 | 12/19/2033 | | 100,000,000 | 6.00 | 6,000,000 | 6,000,000 |
| 19 | | | | | | | |
| 20 Sub-total | | | | 1,425,000,000 | | 61,296,840 | 70,052,000 |
| 21 Less allocation to non-utility activities | | | | | | 172,793 | |
| 22 Total | | | | \$1,425,000,000 | | \$ 61,124,047 | \$ 70,052,000 |

*This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding for less than 12 months, the calculation of payments for the Senior Notes which are based on 365 days, and reduction in the amount outstanding for the Insured Quarterly Notes due to principal payments during the year.